CANCELLED October 1, 2021 Owen Electric Cooperative, Inc. (Name of Utility) KENTUCKY PUBLIC SERVICE COMMISSION FOR Entire Territory Served Community, Town or City P.S.C. KY. NO. 6 15th Revised SHEET NO. 15 CANCELLING P.S.C. KY. NO. 6 14th Revised SHEET NO. 15

CLASSIFICATION OF SERVICE

SCHEDULE IX - LARGE INDUSTRIAL RATE LPC2

(Page One of Two)

- A. Applicable to all territory served by the Seller
- B. <u>Available</u> to all consumers which are or shall be members of the Seller where the monthly contract demand is 5,000 KW or over, with a monthly usage equal to or greater than 425 hours per KW of billing demand.
- C. Rates

| Customer Charge | \$3,042.58 | Per Month | |
|-----------------|------------|---|-----|
| Demand Charge | \$ 7.25 | Per KW of Billing Demand | |
| Energy Charge | \$0.04048 | Per KWH for all KWH equal to 425 hours per KW of Billing Demand | (R) |
| Energy Charge | \$0.03961 | Per KWH for all KWH in excess of 425 hours per KW of Billing Demand | (R) |

- D. Billing Demand the monthly billing demand shall be the greater of (a) or (b) listed below:
 - (a) The contract demand
 - (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

MonthsHours Applicable for Demand Billing ESTOctober thru April7 AM - 12 Noon; 5PM - 10PMMay thru September10 AM - 10PM

- E. Minimum Monthly Charge the minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:
 - (a) The product of the billing demand multiplied by the demand charge, plus
 - (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
 - (c) The customer charge.

| DATE OF ISSUE | January 28, 2020 Month / Date / Year | |
|--|---|---|
| DATE EFFECTIVE Service res | Month Bate Lygar | KENTUCKY PUBLIC SERVICE COMMISSION |
| ISSUED BY | (Signature of Officer) | Kent A. Chandler Executive Director |
| TITLE | Interim CEO | 19-10 |
| BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2019-00008 DATED January 22, 2020 | | / 0 000 |
| | | EFFECTIVE |
| | | 2/1/2020 |
| | | PURSUANT TO 807 KAR 5:011 SECTION 9 (1) |

| | | FOR | FOR Entire Territory Served | | | | | |
|--|---|--|-----------------------------|-------------------------|--|--|--|--|
| | | | Community, Town o | Community, Town or City | | | | |
| | | P.S.C. KY. 1 | NO | 6 | | | | |
| | | 4th Revised | SHEET NO | 16 | | | | |
| Owen Electric Cooperative, Inc. (Name of Utility) | | CANCELLI | G P.S.C. KY. NO. | 6 | | | | |
| | | | | | | | | |
| | | 3rd Revised | SHEET NO | 16 | | | | |
| | CLASSIFI | CATION OF SERVICE | | | | | | |
| <u>SC</u> | <u> CHEDULE IX - LARGE INDUSTRIAL RATE LPO</u> | <u>C2</u> (continued) | (Page Two oj | Two) | | | | |
| F. | delivery point at the time of the monthly maximum than 90%, the monthly maximum demand at the | onsumer agrees to maintain a unity power factor as nearly as practicable at each monthly maximum demand. When the power factor is determined to be less um demand at the delivery point will be adjusted by multiplying the actual 90% and dividing this product by the actual power factor at the time of the | | | | | | |
| G. | <u>Fuel Adjustment Clause</u> - the monthly kilowatt hou kWh determined in accordance with the "Fuel Adjustment Adjustment Clause" - the monthly kilowatt hou | nonthly kilowatt hour usage shall be subject to plus or minus an adjustment per with the "Fuel Adjustment Clause". | | | | | | |
| H. | Special Provisions | | | | | | | |
| | 1. Delivery Point- If service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service. | | | | | | | |
| | All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. | | | | | | | |
| | Seller's primary line to consumer's transformed | eller's primary line voltage, the delivery point shall be the point of attachment of onsumer's transformer structure unless otherwise specified in the contract for mes and other electric equipment (except metering equipment) on the load side of owned and maintained by the consumer. | | | | | | |
| I. | | ates are net, the gross being five percent (5%) higher. In the event the current fifteen (15) days from the date the bill was rendered, the prompt payment the gross amount shall apply. | | | | | | |
| Co | is tariff is subject to the Energy Emergency Control mmission (now the Public Service Commission) on I proved by the Commission Order of March 31, 1981. | February 23, 1981, in Admi | | | | | | |
| | | Octobe | r 1, 2021 | | | | | |
| DA | TE OF ISSUE January 28, 2020 | KENT | UCKY PUBLIC | | | | | |
| | Month / Date / Year | | E COMMISSION | | | | | |
| DA | TE EFFECTIVE Service rendered on or after Febr | uary 1, 2020 PL | KENTUCKY JBLIC SERVICE COMM | IISSION | | | | |
| TOO | Month Date / Year | | Kent A. Chandler | | | | | |
| 155 | UED BY (Signature of Officer) | | Executive Director | | | | | |
| TIT | LEInterim CEO | | 1/2-1/1 | | | | | |
| | | | | | | | | |

2/1/2020PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. <u>2019-00008</u> DATED <u>January 22, 2020</u>